

2008-00005

Mike Little Gas Company, Inc.

P.O. BOX 69
MELVIN, KENTUCKY 41650

December 31, 2007

Ms. Beth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
P O Box 615
Frankfort, Kentucky 40602-0615

RECEIVED
JAN - 2 2008
PUBLIC SERVICE
COMMISSION

Dear Madam:

Enclosed are four copies of our quarterly filing using historic test period reflecting a decrease in rates effective February 1, 2008.

Sincerely,

Virginia Morgan
Virginia Morgan
Mike Little Gas Company, Inc

RECEIVED

JAN - 2 2008

PUBLIC SERVICE
COMMISSION

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

December 31, 2007

Case 2008-00005

Date Rates to be Effective:

February 1, 2008

Reporting Period is Calendar Quarter Ended:

October 31, 2007

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)	\$/Mcf	9.238
+ Refund Adjustment (RA)	\$/Mcf	.00
+ Actual Cost Adjustment (ACA)	\$/Mcf	1.895
<u>= Gas Cost Recovery Rate (GCRR)</u>	<u>\$/Mcf</u>	<u>11.133</u>

GCRR to be effective for service rendered from Feb. 1, 2008 to April 30, 2008.

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	210554.808
	+ Sales for the 12 months ended <u>Oct. 31, 2007</u>	Mcf	22790.4
	<u>= Expected Gas Cost Adjustment (EGCA)</u>	<u>\$/Mcf</u>	<u>9.238</u>
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	.00
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	<u>= Refund Adjustment (RA)</u>	<u>\$/Mcf</u>	<u>.00</u>
C.	<u>ACTUAL COST ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Cost Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(.010)
	+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.1123
	+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.710
	+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	1.0822
	<u>= Actual Cost Adjustment (ACA)</u>	<u>\$/Mcf</u>	<u>1.895</u>

SCHEDULE II
EXPECTED GAS COST ADJUSTMENT

Actual* Mcf Purchases for 12 months ended <u>October 31, 2007</u>					
(1)	(2)	(3)	(4)	(5)**	(6)
Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(4)x(5) Cost
Equitable	23017	1.194	19272.148	7.77700	212716.38
Columbia			7962.0	10.78370	65652.13
Totals	<u>23017.</u>		<u>27234.148</u>		<u>278368.51</u>

Line loss for 12 months ended Oct. 31, 2007 is 17 % based on purchases of 27234.148 Mcf and sales of 22790.4 Mcf.

	Unit	Amount
23017 x 7.770 = 179003.20	\$	264863.01
7962.0 x 10.78370 = 85859.81	Mcf	27234.148
Total Expected Cost of Purchases (6)		
= Mcf Purchases (4)	\$/Mcf	9.725
= Average Expected Cost Per Mcf Purchased	Mcf	21650.880
= Allowable Mcf purchases (must not exceed Mcf sales + .95)	\$	210554.808
= Total Expected Gas Cost (to Schedule IA.)		

*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.

*Supplier's tariff sheets or notices are attached.



Confirmation Date November 30, 2007 06:21

Transaction Confirmation - EXHIBIT A							
<p>This Confirmation Letter is being provided in accordance with the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas or the Gas Industry Standards Board Base Contract for Short-Term Sale and Purchase of Natural Gas ("Contract"), which ever is applicable, between Equitable Energy, LLC ("EEC") and Counterparty, and constitutes part of and is subject to all terms and provisions of the Contract. In the event the Parties have not executed a Contract, the terms and conditions of the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas and Equitable Energy's Special Provisions (attached if applicable) and this Confirmation Letter shall apply to this Transaction.</p> <p>Please sign and return one copy of the attached Confirmation to EEC within two (2) Business Days of receipt to the fax number set forth below. The terms of this Confirmation Letter are binding on EEC and Counterparty unless Counterparty objects to EEC in writing within said two (2) Business Days. If you are not in agreement with the above terms, please contact Theresa L. Petersen at 412.395.2835.</p>							
Seller				Buyer			
EQUITABLE ENERGY LLC 4TH FLOOR 225 NORTH SHORE DRIVE PITTSBURGH, PA 15212-5681				MIKE LITTLE GAS C/O THOMPSON LAW OFFICES 106 LOGAN STREET WILLIAMSON, WV 25661			
Deal Maker	BRIAN SHAFRANEK			Attn	VIRGINIA GIBSON		
Phone	Phone: 412.395.2627			Phone	Phone: (606) 452-2475		
Email	Not available - Fax# 412.395.2675			Email	Not available - Fax# (304) 235-6458		
Transaction ID							
S-MIKELITTLE-0056							
Delivery Term and Pricing Detail							
Service Level	From	To	Qty	Price Index	Fuel	Transport	Demand
FIRM	12/01/2007 10:00 am	01/01/2008 10:00 am	>0	IF_COLGAS_APP x	11%	+ 00.7251	+ .3600
Delivery Point Detail and Volumes							
Pipeline	Meter	Total/Avg Daily		Description			
KENTUCKY, WV	56E	2,167/	70 Dth	MIKE LITTLE GAS COMPANY, BURTON			
KENTUCKY, WV	25	2,167/	70 Dth	MIKE LITTLE GAS COMPANY, LANGLEY			
KENTUCKY, WV	56C	2,168/	70 Dth	MIKE LITTLE GAS COMPANY, BURTON			
Special Conditions							
Seller				Buyer			
EQUITABLE ENERGY LLC				MIKE LITTLE GAS			
By Authorized Signer				By Authorized Signer			
Title				Title			
Sr. Market Specialist							
Date	November 30, 2007			Date			

EQUITABLE ENERGY LLC
 225 NORTH SHORE DRIVE
 5TH FLOOR
 PITTSBURGH, PA 15212-5861
 Fax: (412) 395-3666

MIKE LITTLE GAS
 P O BOX 69
 MELVIN, KY 41650-0069

Invoice Number: S-07100061
 Customer ID: MIKELITTLE
 Customer Number: 616059
 GMS Contract Number: S-MIKELITTLE-T-0003
 Invoice Date: 11-Dec-2007
 Due Date: 25-Dec-2007
 Production Month: 10/2007

606 452 2475

EQUITABLE ENERGY LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 10 ProdYear = 2007)						
KENTUCKY.WV	25	MIKE LITTLE GAS COMPANY, LANGIact Other Cost: TRANSPORT ;Quantity Rate =0.7251		146 Dth	123. \$7.77699	\$1,135.44 \$105.86
KENTUCKY.WV	56B	MIKE LITTLE GAS COMPANY, BURTOact Other Cost: TRANSPORT ;Quantity Rate =0.7251		143 Dth	121. \$7.77699	\$1,112.11 \$103.69
KENTUCKY.WV	56C	MIKE LITTLE GAS COMPANY, BURTOact Other Cost: TRANSPORT ;Quantity Rate =0.7251		563 Dth	443 \$7.77700	\$4,378.45 \$408.23
Current Totals				852 Dth	687.0	\$7,243.78

M.C.F.

1241.30
 1215.80
 4786.68

Recap:
 Commodity Total \$6,626.00
 Other Cost Total \$617.78
Net Amount Due \$7,243.78

Amount Calculated In (USD)

Please send ACH Payments To: Please Wire Transactions To: Please Remit Check To: Please Send Correspondence To: Please Send Invoices To:
 MELLON BANK NA
 PITTSBURGH, PA
 Account #: 1212494
 ABA# 043000261
 EQUITABLE ENERGY LLC
 PO BOX 223046
 PITTSBURGH, PA 15251-2046
 EQUITABLE ENERGY LLC
 4TH FLOOR
 225 NORTH SHORE DRIVE
 PITTSBURGH, PA 15212-5861
 Phone: (412) 395-2616
 Fax: (412) 395-3666
 PITTSBURGH, PA 15212-5861
 Fax: (412) 395-3666
 Phone: (412) 395-2616

Invoice Number: S-07100061
 Rec'd 12/27/07

Customer ID: MIKELITTLE



2001 MERCER ROAD
LEXINGTON KY 40511

TARIFF GAS INVOICE FOR NOVEMBER 2007

Billing Statement For: MIKE LITTLE GAS CO INC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Number 12986375 001 000 0

Retain this page
for your records

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	<u>Rate</u>	<u>Mcf</u>	<u>Amount</u>
Fixed Charges			
Customer Charge	255.0000		\$ 255.00
Sales Quantities			
All Gas			
All Gas	10.78370	553.0	\$ 5,963.39
	Rate Schedule Total		\$6,218.39
Other Charges			
Research & Development Factor	0.0146	553.0	\$ 8.07
	Other Charges Total		\$8.07
	Current Charges		\$6 226.46

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended October 31, 2007

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$.00
+ Interest	\$	<u>.00</u>
= Refund Adjustment including interest	\$.00
+ Sales for 12 months ended <u>Oct. 31, 2007</u>	Mcf	<u>22790.4</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00

SCHEDULE IV
ACTUAL COST ADJUSTMENT

For the 3 month period ended October 31, 2007

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(Aug'07)</u>	<u>Month 2</u> <u>(Sept'07)</u>	<u>Month 3</u> <u>(Oct'07)</u>
Total Supply Volumes Purchased	Mcf	558.4	494.722	853.0
Total Cost of Volumes Purchased	\$	5201.74	4973.09	9291.29
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	530.48	469.985	810.350
<u>= Unit Cost of Gas</u>	<u>\$/Mcf</u>	<u>9.805</u>	<u>10.581</u>	<u>11.465</u>
<u>- EGCA in effect for month</u>	<u>\$/Mcf</u>	<u>10.964</u>	<u>10.964</u>	<u>10.964</u>
<u>= Difference</u> <u>[(Over-)/Under-Recovery]</u>	<u>\$/Mcf</u>	<u>(1.159)</u>	<u>(.383)</u>	<u>.501</u>
<u>x Actual sales during month</u>	<u>Mcf</u>	<u>412.6</u>	<u>345.0</u>	<u>741.2</u>
<u>= Monthly cost difference</u>	<u>\$</u>	<u>(478.203)</u>	<u>(132.479)</u>	<u>371.341</u>

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	(239.341)
+ Sales for 12 months ended <u>Oct. 31, 2007</u>	Mcf	<u>22790.4</u>
<u>= Actual Cost Adjustment for the Reporting Period</u> <u>(to Schedule IC.)</u>	<u>\$/Mcf</u>	<u>(.010)</u>

P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. _____

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS
IN
KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY Virginia Morgan
(Signature of Officer)

TITLE Administrative Manager

FOR Melvin, Bypro, Weeksbury, Langley, Goble
Roberts

Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>	<u>GCRR</u>	
FIRST 1 MCF (MINIMUM BILL)	5.50	+	11.133 = 16.633 (D)
OVER 1 MCF	4.3271	+	11.133 = 15.4601 (D)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE February 1, 2008
Month / Date / Year

ISSUED BY Virginia Morgan
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____